

DELHI TRANSCO LIMITED  
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 05.12.2013

No. F.DTL/207/20013-14/DGM(SO)/EAC/11

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block  
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of Nov-13**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Nov, 2013

The energy accounts contain the following

- |            |   |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM).                         |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees                          |
| Annexure-3 | Energy scheduled to beneficiaries from generating stations                              |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station.                        |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant                                      |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges.                                    |

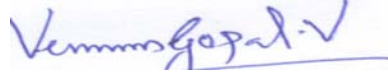
CERC vide order dated 23.05.2012 in petition no 332/2009 has issued the Tariff for BTPS for the period 01.04.2009 to 31.03.2014. DERC vide order dated 13.07.12 has issued the generation Tariff for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15. Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 19.01.2009 & Tariff orders of CERC & DERC is enclosed as Annexure-01 & 04  
DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)  
G.M.(O&M),DTL  
G.M.(SLDC)  
G.M.(Comml.),DTL  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'13**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFY in %
RPH	Apr'13	81.22	81.22
	May'13	57.19	69.00
	June'13	61.83	66.64
	July'13	38.53	59.50
	Aug'13	60.48	59.70
	Sept'13	46.37	57.51
	Oct'13	46.17	55.87
GT*	Nov'13	83.03	59.21
	Apr'13	90.62	90.62
	May'13	87.34	88.95
	June'13	87.43	88.45
	July'13	87.08	88.10
	Aug'13	90.05	88.50
	Sept'13	89.33	88.64
PPCL	Oct'13	79.58	87.32
	Nov'13	90.22	87.68
	Apr'13	90.31	90.31
	May'13	90.59	90.45
	June'13	80.33	87.11
	July'13	93.68	88.78
	Aug'13	95.37	90.11
Bawana	Sept'13	91.74	90.38
	Oct'13	87.78	90.00
	Nov'13	100.36	91.28
	Apr'13	37.20	37.20
	May'13	92.52	65.31
	June'13	93.82	74.71
	July'13	98.35	80.72
BTPS	Aug'13	99.64	84.55
	Sept'13	99.64	87.03
	Oct'13	101.02	89.05
	Nov'13	103.45	91.35
	Apr'13	93.51	93.51
	May'13	97.5	95.54
	June'13	99.35	96.79
Rithala**	July'13	96.84	96.81
	Aug'13	95.71	96.58
	Sept'13	92.44	95.90
	Oct'13	76.52	93.10
	Nov'13	77.56	91.19
	Apr'13	89.17	89.17
	May'13	88.19	88.67
Rithala**	June'13	87.22	88.19
	July'13	87.22	88.19
	Aug'13	89.17	88.59
	Sept'13	89.17	88.69
	Oct'13	89.17	88.76
	Nov'13	89.17	88.81

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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The PAFM & PAFY shall be calculated with the following formula as per CERC Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 * \sum_{i=1}^N \text{Dci} / \{N * \text{IC} * (100 - \text{Aux})\}}{\%}$$

AUX	= Normative Auxiliary Energy Consumption in %
Dci	= Average Declared Capacity (in Ex-bus MW),
IC	= Installed Capacity (in MW) of the Generating station
N	= Number of days during the period i.e. month or the year as the case may be.
PAFM	= Plant Availability factor Achieved during the month in %
PAFY	= Plant Availability factor Achieved during the Year in %

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2      216 MW      (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1      126.8MW  
 Associated WHRUnit#2      126.8MW      (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
- \*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11
- \*\*\* GT swap the gas @ 0.0 Mus to PPCL during the month of Nov'13



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'13**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'13	33.370	22.340	21.880	15.320	7.090	
	May'13	33.370	22.340	21.880	15.320	7.090	
	June'13	33.370	22.340	21.880	15.320	7.090	
	July'13	33.370	22.340	21.880	15.320	7.090	
	Aug'13	<b>33.230</b>	<b>20.520</b>	<b>21.820</b>	<b>17.340</b>	<b>7.090</b>	
	Sept'13	33.200	20.170	21.810	17.730	7.090	
	Oct'13	33.200	20.170	21.810	17.730	7.090	
	Nov'13	33.200	20.170	21.810	17.730	7.090	
	RPH	Apr'13	42.660	28.080	28.160	0.260	0.000
May'13		42.660	28.080	28.160	0.260	0.000	0.84
June'13		42.660	28.080	28.160	0.260	0.000	0.84
July'13		42.660	28.080	28.160	0.260	0.000	0.84
Aug'13		<b>43.570</b>	<b>26.860</b>	<b>28.690</b>	<b>0.040</b>	<b>0.000</b>	<b>0.84</b>
Sept'13		43.760	26.620	28.780	0.000	0.000	0.84
Oct'13		43.760	26.620	28.780	0.000	0.000	0.84
Nov'13		43.760	26.620	28.780	0.000	0.000	0.84
GT		Apr'13	42.990	28.460	28.280	0.270	0.000
	May'13	42.990	28.460	28.280	0.270	0.000	
	June'13	42.990	28.460	28.280	0.270	0.000	
	July'13	42.990	28.460	28.280	0.270	0.000	
	Aug'13	<b>43.970</b>	<b>27.090</b>	<b>28.900</b>	<b>0.040</b>	0.000	
	Sept'13	44.160	26.820	29.020	0.000	0.000	
	Oct'13	44.160	26.820	29.020	0.000	0.000	
	Nov'13	44.160	26.820	29.020	0.000	0.000	
	PPCL	Apr'13	31.760	21.440	20.770	26.030	0.000
May'13		31.760	21.440	20.770	26.030	0.000	
June'13		31.760	21.440	20.770	26.030	0.000	
July'13		31.760	21.440	20.770	26.030	0.000	
Aug'13		<b>30.940</b>	<b>19.140</b>	<b>20.310</b>	<b>29.610</b>	0.000	
Sept'13		30.780	18.700	20.220	30.300	0.000	
Oct'13		30.780	18.700	20.220	30.300	0.000	
Nov'13		30.780	18.700	20.220	30.300	0.000	
Rithala		Apr'13			100.000		
	May'13			100.000			
	June'13			100.000			
	July'13			100.000			
	Aug'13			100.000			
	Sept'13			100.000			
	Oct'13			100.000			
	Nov'13			100.000			

*Ambedkar*

**MANAGER(SO/EA)**

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**Provisional Energy Accounts for the month of Nov'13**

**C) Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'13	30.888	19.304	20.688	7.300	1.820	10	10
	May'13	30.888	19.304	20.688	7.300	1.820	10	10
	June'13	30.888	19.304	20.688	7.300	1.820	10	10
	July'13	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'13	30.888	19.304	20.688	7.300	1.820	10	10
	Sept'13	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'13	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'13	30.888	19.304	20.688	7.300	1.820	10	10

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1

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**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**Provisional Energy Accounts for the month of Oct'13**

**D) Weighted Avg. Entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.576	2.860	3.064	
AURIYAGPP	10.860	4.733	2.958	3.169	
BAIRASIUL	11.000	4.794	2.996	3.210	
CHAMERAHEP	7.900	3.443	2.152	2.305	
CHAMERA-II HEP	13.330	5.809	3.631	3.890	
CHAMERA-III HEP	12.734	5.549	3.469	3.716	
DADRI GPP	10.960	4.776	2.986	3.198	
<b>DADRI TPS</b>	<b>90.000</b>	<b>33.174</b>	<b>20.151</b>	<b>21.798</b>	<b>14.877</b>
DADRI-II TPS	75.000	32.685	20.430	21.885	
DHAULIGANGA	13.210	5.757	3.598	3.855	
DULAHSTI HEP	12.830	5.591	3.495	3.744	
<b>JHAJJAR</b>	<b>25.130</b>	<b>10.952</b>	<b>6.845</b>	<b>7.333</b>	
KOTESHWAR	9.860	4.297	2.686	2.877	
NAPP	10.680	4.654	<b>2.910</b>	3.116	
NAPTHA JHAKRI	9.470	4.127	2.580	2.763	
RAPP C	12.690	5.530	3.457	3.703	
RIHAND STPS	10.000	4.358	2.724	2.918	
RIHAND-II STPS	12.600	5.491	3.432	3.677	
RIHAND-III STPS	13.191	5.749	3.593	3.849	
SEWA-II HEP	13.330	5.809	3.631	3.890	
SINGRAULI	7.500	<b>3.269</b>	<b>2.042</b>	<b>2.189</b>	
SALAL HEP	11.620	5.064	3.165	3.391	
TEHRI HEP	10.300	4.489	<b>2.805</b>	3.006	
TANAKPUR	12.810	5.583	3.489	3.738	
UNCHAHAAR-I	5.710	<b>2.488</b>	<b>1.556</b>	1.666	
UNCHAHAAR-II	11.190	4.877	3.048	3.265	
UNCHAHAAR-III	13.810	6.018	3.762	4.030	
URI HEP-I	11.040	4.811	3.007	3.221	
URI HEP-II	13.452	5.862	3.664	3.222	

*S. S. S. S.*

MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'13**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	75.333290
	BYPL	45.767243
	NDPL	49.488526
	NDMC	40.230700
	MES	16.087742
	Total	226.907500
RPH*	BRPL	0.904947
	BYPL	0.550395
	NDPL	0.595158
	NDMC	0.000000
	MES	0.000000
	IP	0.720000
	Total	2.770500
GT(APM, PMT, RLNG)	BRPL	25.007808
	BYPL	15.188166
	NDPL	16.434026
	NDMC	0.000000
	MES	0.000000
	Total	56.630000
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.720 Mus was allocated for the month.

*Sanjeev*

**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'13**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL(APM, PMT,RLNG)</b>	BRPL	63.287066
	BYPL	38.449257
	NDPL	41.574544
	NDMC	62.300133
	MES	0.000000
	Total	205.611000
<b>PPCL (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
<b>Bawana(APM, PMT,RLNG)</b>	BRPL	-0.962547
	BYPL	-0.601561
	NDPL	-0.644690
	NDMC	-0.227486
	MES	-0.056716
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	-2.493000
<b>Bawana (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
<b>Rithala(N- Gas)</b>	NDPL	<b>0.000000</b>
<b>Rithala(Spot)</b>	NDPL	0.000000

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2009-14 for BTPS & Bawana, the salient features are as under.

Details of Tariff component for FY12-13 to 14-15		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	82
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2825
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	3	9.5
	Open Cycle	1	1		1	

\* Provisional Values

Capacity Charges (inclusive of incentive) shall be calculated with the following formula

$AFC \times (NDM/NDY) \times (PAFM/NAPAF)$  (in Rupees)

AFC = Annual Fixed cost

NAPAF = Normative Annual Plant Availability Factor in %

NDM = Number of days in Month

NDY = Number of days in Year

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

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**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Oct'13**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	16.6097775	7.2385410	4.5245034	4.8467331	
AURIYA GF	10.0222400	4.3676922	2.7300582	2.9244896	
BAIRASIUL	2.0643425	0.8996405	0.5623269	0.6023751	
CHAMERAHEP	5.2370750	2.2823173	1.4265792	1.5281785	
CHAMERA-II HEP	6.3310750	2.7590825	1.7245848	1.8474077	
CHAMERA-III HEP	3.5213075	1.5345858	0.9592042	1.0275175	
DADRI GF	24.4269499	<b>10.6452648</b>	6.6539012	7.1277840	
DADRI LF	0.0001668	0.0000727	0.0000454	0.0000487	
DADRI RF	0.0059719	0.0026026	0.0016267	0.0017426	
DADRI TPS	360.4818500	132.8736099	80.7118862	87.3087041	59.5876498
DADRI-II TPS	483.6521125	210.7755906	131.7468354	141.1296864	
DHAULIGANGA	0.0000000	0.0000000	0.0000000	0.0000000	
DULAHSTI HEP	13.9855425	6.0948994	3.8096618	4.0809813	
JHAJJAR	44.5092625	19.3971366	12.1243231	12.9878028	
KOTESHWAR	6.5567275	2.8574218	1.7860526	1.9132531	
NAPP	24.0700974	10.4897484	6.5566945	7.0236544	
<b>NAPTHA JHAKRI*</b>	<b>21.3250350</b>	<b>12.7736960</b>	<b>0.0000000</b>	<b>8.5513390</b>	
RAPP C	38.9493494	16.9741265	10.6098028	11.3654202	
RIHAND STPS	53.9194747	23.4981071	14.6876649	15.7337027	
RIHAND-II STPS	69.9987625	30.5054607	19.0676629	20.4256389	
RIHAND-III STPS	37.3957025	16.2970471	10.1865894	10.9120660	
SEWA-II HEP	1.4855650	0.6474092	0.4046679	0.4334879	
SINGRAULI	98.8362125	43.0728214	26.9229843	28.8404068	
SALAL HEP	12.3804875	5.3954165	3.3724448	3.6126263	
<b>TEHRI HEP</b>	<b>19.9575375</b>	<b>8.6974948</b>	<b>5.4364332</b>	<b>5.8236094</b>	
TANAKPUR	3.4464214	1.5019504	0.9388052	1.0056658	
UNCHAHAAR-I	15.3550800	6.6917439	4.1827238	4.4806123	
UNCHAHAAR-II	28.7115800	12.5125066	7.8210344	8.3780390	
UNCHAHAAR-III	18.8643825	8.2210979	5.1386578	5.5046268	
URI HEP	10.0696250	4.3883426	2.7429659	2.9383166	
URI -II HEP	6.6171950	2.8837736	1.8025239	1.9308975	
TALA		0.0000000	0.0000000	0.0000000	
SASAN	2.7324168	1.1907872	0.7443103	0.7973192	
DVC(LT-3)*	<b>97.9733250</b>	<b>58.6860217</b>	<b>0.0000000</b>	<b>39.2873033</b>	
DVC(MEJIA)(LT-4)*	<b>47.6039200</b>	<b>28.5147481</b>	<b>0.0000000</b>	<b>19.0891719</b>	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP					
Jhajjar(LT-5)	16.5175920			16.5175920	
DVC(LT-9)	6.0568800			6.0568800	
DVC(MPL-DVC)(LT-6)	148.4039800			148.4039800	

\* Regulated Power

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MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'13**

**H) Details of Open Cycle operation of G.T.Stations in Delhi**

<b>Stations</b>	<b>Unit No.</b>	<b>Date</b>	<b>From(Hrs)</b>	<b>Date</b>	<b>Upto(Hrs)</b>
GTPS			-Nil-		
PPCL			-Nil-		
Bawana			-Nil-		
Rithala			-Nil-		



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'13**

**J) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-52.966656

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |   |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80%   |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                         |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>22250 Kcal/Kwh on CC |

*Smeed*

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'13**

**K) Details of Energy booked from TOWMCL to BRPL as per SEM**

Month	From TOWMCL to BRPL* Energy in Mus(as per SEM)
Nov'13	10.686942

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

\*\* As per Banking agreement 50% of the total Energy i.e.5.3434710 is to be treated as banked energy to BRPL by TOWMCL



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Oct'13**

**L) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	10.362610	-60.351805
	BYPL	11.503715	-26.540473
	NDPL	0.000000	-118.478640
	NDMC	0.000000	-17.161830
	MES	0.000000	0.000000
	Total	21.866325	-222.532748
PXI	BRPL	0.000000	-3.377898
	BYPL	0.000000	0.000000
	NDPL	0.000000	0.000000
	NDMC	0.000000	-47.963170
	MES	0.000000	0.000000
	Total	0.000000	-51.3410675

All figures are at Delhi Periphery

*Ambedkar*

**MANAGER(SO/EA)**